



March 5, 2026

To: Pablo Arroyave, Chief Operating Officer

From: Bob Martin, Facilities O&M Director

Subject: O&M Report for February 2026

OPERATIONS DEPARTMENT

The C.W. “Bill” Jones Pumping Plant (JPP) operated with 1-5 units for the month of February. The average rate of pumping for the JPP was 2,909 CFS during the first 25 days of the month.

Total pumping at the JPP for the first 25 days of February was 144,244 acre-feet. The O’Neill Pump/Generating Plant (OPP) generated zero acre-feet and pumped 105,176 acre-feet for the same period. 11,407 acre-feet were pumped at the Delta-Mendota Canal/California Aqueduct Intertie Plant (DCI), and zero acre-feet was reversed from the DCI into the DMC for the first 25 days of February.

The Federal share in the San Luis Reservoir on the 25th of February was 674,544 acre-feet as compared to 704,551 acre-feet for February 25th of 2025.

During the first 25 days of February, releases from Friant Dam ranged from 350 to 453 CFS with 10,168 acre-feet entering the Mendota Pool. Flows for the San Joaquin River Restoration Program (SJRRP) were 9,283 acre-feet for the same period.

Canal Operations Department

The Canal Operations crew worked on the following activities this month:

- Open channel & pitot tube flow measurements at MP’s

24.38 L	25.02 LB	26.21 R	33.07 R
49.56 R	50.70 R	52.02 R	76.05 L
83.03 R	86.71 R	88.65 R	100.80 R
SJR SJB station	SJR MEN station		

- Maintenance and serviced flow meters at MP’s

13.00 L	13.25 R	15.10 R	21.25 L
22.50 R	22.78 L	25.02 R	26.21 R
30.96 L	32.38 R	33.71 L	34.08 L
36.39 L	36.68 L	39.78 L	55.19L
93.25 R			

- Bi-weekly meter readings on all active two hundred plus turnouts
- Inspected Wasteways

- Westley
- Newman
- Volta
- Firebaugh
- Water samples taken at MP sites: 10.62, 20.63, 29.95, 39.21, and 45.77
- Groundwater well soundings
 - USGS Monitoring Wells
 - Upper DMC Warren Act Wells
 - Lower DMC Warren Act Wells
- Routine patrols
 - DMC
 - Mendota Pool
 - San Luis Drain
- Additional operational activities
 - San Joaquin River flow measurements (SJRRP)

Control Operations

The Control Operations crew performed the following switching/clearance orders this month:

- C-26-JP-02 JPP Unit 5 warranty inspection
- C-26-JP-02A JPP Unit 5 warranty inspection
- C-26-JP-02C JPP Unit 5 warranty inspection
- C-26-JP-03 JPP Unit 5 suction elbow
- C-26-DCI-04 DCI Unit 6 replace relay and inspect
- C-26-DCI-06 DCI Plant clean and inspect breakers
- C-26-JP-07 JPP Unit 2 commutator brush inspection
- C-26-ON-08 OPP UPS maintenance
- C-26-DCI-09 DCI Unit 2 discharge valve actuator replacement

Jones Pumping Plant (JPP)

Electrical/C&I Maintenance Crew:

- JPP Unit 6 710X relay display malfunction, troubleshoot and repair
- JPP Unit 5 5-year warranty inspection work
- JPP Unit 5 Impeller removal, leak investigation, and repair
- JPP Unit 3 commutator worn brush replacement and Excitor cleaning
- JPP Unit 2 commutator worn brush replacement and Excitor cleaning
- JPP flooding alarm test and inspection 3-month PM
- JPP C&I test and inspection 1-month PM
- JPP station service battery bank test and inspection 1-month PM
- JPP emergency lighting test and inspection 1-month PM
- TSY 13.8Kv power distribution systems C&I test and inspection 1-month PM
- Replace 125 DC control power cable from JPP to the Siphon House Bldg.
- JPP station service battery room A/C unit install
- JPP 21-ton portable gantry crane VFD failure, troubleshoot and repair
- Check settings and compare files on tie breaker relays

Mechanical Maintenance Crew:

- JPP Unit 5 5-year warranty inspection work
- JPP Unit 5 impeller removal, leak investigation, and repair
- JPP Unit 6 wheel pit sump pump GFI trip, troubleshoot and repair
- JPP 21-ton Judson Pacific portable gantry crane 4-month PM
- JPP air wash unit 1-month PM
- JPP stop log rehabilitation
- Sandblast and paint available Unit 5 parts while disassembled

- Performed quad test and inspections on 21-ton portable crane

Civil Maintenance Crew:

- Hauled Unit 5 bridge from the top of JPP to the Machine Shop
- Hauled Unit 5 wheel pit housing unit to Sandblast Building
- Hauled concrete weights to JPP for crane inspection

O'Neill Pumping/Generating Plant (OPP)

Electrical/C&I Maintenance Crew:

- OPP Unit 2 siphon breaker relay 33 indication issue, troubleshoot and repair
- OPP UPS battery charging unit test and inspection 12-month PM
- OPP ½ ton chain hoist crane test and inspection 1-month PM
- OPP 5-ton stop log gantry crane test and inspection 1-month PM
- OPP security gates North/South test and inspection 1-month PM
- OPP station service dry transformer test and inspection 1-month PM
- OPP annunciator panels test and inspection 1-month PM
- OPP compressed air systems LP test and inspection 1-month PM
- OPP compressed air systems HP test and inspection 1-month PM
- OPP emergency lighting inspection 1-month PM
- OPP cathodic protection system anode test and inspection 1-month PM
- OPP Transformer Rehabilitation Project
- OPP domestic water filter room equipment status and O/L development SCADA
- OPP sump pit oil skimmer damaged PLC logo and program replacement
- OPP domestic water system controls indication relay installation for SCADA
- OPP electrical power receptacle upgrades from 120V to 20A

Mechanical Maintenance Crew:

- JPP Unit 5 impeller removal, leak investigation, and repair
- OPP Machine Shop equipment test, cleaning, and inspection 12-month PM
- OPP 1-ton chain hoist crane test and inspection 1-month PM
- OPP 5-ton stop log gantry crane test and inspection 1-month PM
- OPP 65-ton bridge crane test and inspection 1-month PM
- OPP 65/10-ton crane test and inspection 1-month PM
- OPP high pressure air compressor test and inspection 1-month PM
- OPP canal side stop log rehabilitation
- OPP sewage system test and inspection 1-month PM
- OPP service air & siphon house LP compressor test and inspection 1-month PM
- OPP sump inspection test and inspection 1-month PM

Civil Maintenance Crew:

- None to report

DMC/CA Intertie Pumping Plant (DCI)

Electrical/C&I Maintenance Crew:

- DCI Unit 6 shut down due to CR 1 and 2 relays failure troubleshoot and repair
- DCI Unit 2 discharge valve failure investigation, troubleshoot and repair
- Perform Thermography/IR scan on switchyard equipment per USBR request
- DCI north flowmeter C&I test and inspection 12-month PM
- DCI south flowmeter C&I test and inspection 12-month PM
- DCI service air system test and inspection 12-month PM
- DCI pest management 2-month PM
- DCI janitorial service 2-month PM
- DMC Check 6 Gate 3 encoder reading error, troubleshoot and repair

Mechanical Maintenance Crew:

- None to report

Civil Maintenance Crew:

- Hauled the Genie lift to support the Electric Shop
- Pulled discharge valve Unit 2

Delta-Mendota Canal (DMC)

Electrical/C&I Maintenance Crew:

- LBFO storage shed lighting and receptacle upgrades
- Provide facilities support for the control of Golden Mussel Colonization
- DMC Check 17 upstream elevation APG sensor malfunction repair
- Install transformer and digital hour meter on pump 1B for Mendota F&W

Mechanical Maintenance Crew:

- DMC Checks 13 – 21 radial gate gear box inspections

Civil Maintenance Crew:

- DMC trash collection at MP's 67.55, 86.07, 88.13, Check 4, and SLD
- DMC pre-emergent application on DMC from MP 71.31 to 85.09, SLD and NWW
- DMC mechanical weed control from MP 72.33 to 80.00 and 81.69 to 82.32
- DMC fence and gate repair from MP 58.46 to 111.51 and Check 11
- Repair pipe leak at MP's 53.41, 55.19
- Road repair at MP 21.49, 22.50, 50.53
- Road repair on Salado Creek banks
- Erosion repair around the OPP water tanks
- Erosion repairs on the VWW from MP 6.86 to 8.14
- Blew out dirty turnouts at MP's 58.90, 66.68, 78.59,
- Float line repair at MP 64.30
- Replaced vandalized traffic signs at Cottonwood Rd.
- Fabricate metal cover for meters at MP 13.27 and 23.41 and 20.43
- Trench digging for electrical upgrades to the LBFO storage shed
- Assisted Water Operations with the removal of line meters at MP 93.25
- Repaired Check 16 downstream staff gauge
- DMC Farm Bridge cleaning 12-month PM (MP's 58.46 to 111.51)
- Performed crane sling, cable, and rope 12-month PM
- Office furniture assembly at LBAO
- Painting safety ladders on top of the DMC liner at MP 85.47
- DMC guardrail painting at MP 104
- Painted DMC handrails at MP's 86.19 and 90.53
- Built a pad for a new Tuff Shed used to monitor Golden Mussels at JPP
- Fabricated prototype ice chest for Golden Mussel monitoring
- Inspect shoulder drains and creeks for flows
- Perform smoke tests on the Sterling and Boom Trucks
- Rebuilt pumps on both spray trucks at LBFO
- Numerous vehicle oil changes and minor repairs

Tracy Field Office

Electrical/C&I Maintenance Crew

- TAO/ESHOP HVAC system test and inspection 6-month PM
- CMT/VMT 2-ton monorail hoist electrical test and inspection 3-month PM
- Control Room annunciator controls test and inspection 1-month PM
- TFO Water Treatment Plant C&I test and inspection 1-month PM-month PM
- Control Building emergency lighting system test and inspection 1-month PM

- Tracy UPS battery bank test and inspection 1-month PM
- Replace lighting fixtures and lights throughout TFO compound

Mechanical Maintenance Crew:

- Painting the interior walls of the Civil Maintenance Foreman office
- Provide facilities support for the control of Golden Mussel Colonization

Civil Maintenance Crew:

- Assist Warehouse staff with end of the year inventory counting

Other Activities:

- February Quarterly Safety meeting
- Microsoft Office 365 Training
- Assisted local law enforcement with recovery efforts

USBR Support Services

The Water Authority crews supported the following work at USBR facilities during the outage this month:

- TFCF louver cleaning and dump truck support
- Technical proposal submittal to USBR for Solicitation #140R2025Q0073

ENGINEERING DEPARTMENT

The Engineering staff worked on the following O&M projects this month:

- Data management of well readings and creation of Warren Act hydrographs
- LBFO vehicle lift upgrade
- JPP station service battery troubleshooting and replacement
- OPP battery room ventilation review
- Pressure vessel certification
- OPP Units DC ramp tests planning
- TSY UZ6A relay settings review
- OPP crane control relay replacement
- JPP siphon house cable replacement
- DCI fire suppression Novac tank replacement
- Replacement of VFD's on JPP stub shaft crane

Land Management Activity Summary

Access Permits issued – Three:

- Access Permit Amendment P2602043 was issued to Crawford & Associates allowing them to conduct geotechnical soil sampling on the Delta-Mendota Canal Near Milepost 37.80 in support of the proposed new bridge crossing.
- Access Permit P2602049 was issued to Del Puerto Water District to repair the existing underground pipeline servicing the turnout at Milepost 32.61-R on the Delta-Mendota Canal
- Access Permit P2602050 was issued to the Stanislaus County Public Works to conduct visual inspections of bridges that cross the Delta-Mendota Canal located in Stanislaus County.

Land Management Projects:

- Koster Road guard rail replacement and access road realignment
- City of Patterson MP37.95 Trade Center Bridge Project
- Stanislaus County request to install water line over DMC at Fink Road
- Costco development of adjacent land at MP10.62R – MP11.28R

Contract Updates

Spec. No.	Title	Status
F26-LBFO-008	NPDES Permit Consulting Services - Task 1 FY26	Work ongoing, pending FY27 Task Order renewal
F26-LBFO-008	NPDES Permit Consulting Services - Task 1 FY27	FY27 Task Order 1 executed 2/25/26, NTP to submit on 3/1/26
F26-LBFO-008	NPDES Permit Consulting Services Master Agreement	Master Agreement, Per Task, pending FY27 Task Order renewal
F26-LBFO-008	NPDES Permit Consulting Services - Task 1 FY26	Work ongoing, pending FY27 Task Order renewal
TBD	CP System Survey Blanket	Working with Charles, pending SoW
F22-DMC-065	Feasibility Study	Sixth amendment executed 2/5/26 to increase total contract from \$2,429,308.92 to \$2,645,895.68
F26-DMC-012	DMC Subsidence Correction Project - Phase 1	Contract executed 2/9/26, NTP sent on 2/9/26
F27-DMC-001	Consulting Services	Pending contract execution
F25-ALL-016	Project Management & Engineer Support Services - Task 1 Transformer Rehab FY27	Task Order 1 FY27 executed 2/4/26
F25-ALL-016	Project Management & Engineer Support Services - Task 2 JPP Excitation Design - FY27	Task Order 2 FY27 executed 2/4/26
F25-ALL-018	Hallmark Project Management - Task 1 FY27	Task Order executed 2/25/26
F25-ALL-016	Project Management & Engineer Support Services - Task 2 Transformer Rehab FY26	Work ongoing, renewed for FY27 under Task Order 1 - FY27
F25-ALL-018	Hallmark Project Management - Task 1 FY26	Work ongoing, Task Order renewed for FY27
F25-ALL-016	Project Management & Engineer Support Services - Task 1 DCI Arc Flash Investigation - FY26	Work ongoing, Task Order ending in FY26
F25-JPP-007b	Excitation System - Unit 4	Contract executed 8/18, bonds and required documents will be requested in the future prior to NTP
F25-JPP-007c	Excitation System - Unit 2	Contract executed 8/18, bonds and required documents will be requested in the future prior to NTP
F25-JPP-007d	Excitation System - Unit 3	Contract executed 8/18, bonds and required documents will be requested in the future prior to NTP

F25-JPP-007e	Excitation System - Unit 5	Contract executed 8/18, bonds and required documents will be requested in the future prior to NTP
F25-JPP-007f	Excitation System - Unit 6	Contract executed 8/18, bonds and required documents will be requested in the future prior to NTP
F26-JPP-021	JPP Siphon House Cable Replacement	Solicitation phase, bids due 2/24
F25-ALL-016	Project Management & Engineer Support Services - Task 3 JPP Excitation Design - FY26	Work ongoing, renewed for FY27 under Task Order 2 - FY27
F26-JPP-022	JPP Coatings Inspection - Master Agreement	MSA executed 2/11/2026, Per Task
F26-ALL-019	Voith Maintenance and Support Services	Pending Negotiations
F26-JPP-022	JPP Coatings Inspection - Task Order 1 - FY27	Task Order 1 executed 2/11/2026, NTP to send 3/1
F26-O&M-011	Miscellaneous Professional Consulting Services - Task Order 1 FY27	Task Order 1 renewed and executed 2/11/26
F26-O&M-011	Miscellaneous Professional Consulting Services - Master Agreement	Work ongoing, first amendment executed 2/11/26 to renew Task Order 1 for FY27
F26-O&M-011	Miscellaneous Professional Consulting Services -Task Order 1 FY26	Work ongoing, renewed for FY27
F25-ALL-018	Hallmark Project Management	Master Agreement, sixth amendment executed 2/25 to renew Task Order 1 for FY27
F25-ALL-016	Project Management & Engineer Support Services	Master Agreement, work ongoing, fifth amendment executed 2/4/26 to issue FY27 Task Order(s)
F26-ALL-001	NetSuite Support Services - Master Agreement	Master Agreement, per Task, pending FY27 Task Orders
F26-ALL-001	NetSuite Support Services - Task Order 1 FY27	Pending FY27 Task Order renewal
F26-ALL-001	NetSuite Support Services - Task Order 1 FY26	Work ongoing, pending FY27 Task Order renewal
F26-JPP-016	JPP Impeller Balancing	Contract executed 2/10/26, NTP submitted 2/12/26
F26-JPP-015	JPP Rehabilitate Coating	Contract executed 2/5/26, pending NTP
F25-ALL-033	Gannet Fleming Engineering Services Task Order 1 FY27	Task Order 1 executed 2/25, NTP to send on 3/1

F25-ALL-033	Gannet Fleming Engineering Services Task Order 2 FY27	Task Order 2 executed 2/25, NTP to send on 3/1
F25-ALL-033	Gannett Fleming Engineering Services - Master Agreement	Work ongoing, third amendment executed 2/25/26 to renew Task Orders 1 and 2
F25-ALL-033	Gannet Fleming Engineering Services Task Order 2 FY26	Work ongoing, renewed for FY27
F25-ALL-033	Gannet Fleming Engineering Services Task Order 1 FY26	Work ongoing, renewed for FY27

SAFETY DEPARTMENT

The Safety Department worked on the following items this month:

- Issued Safety Training materials for the month of February to all staff members
- Working on fixing issues with our fire panels
- Working on new contract for fire sprinkler system
- Finalizing FR Clothing contract with Cintas, with roll out planned for March
- Began gap assessments for FHECP
- Reviewing current JHA process and working on creating new JHA process in Shepherd

PROCUREMENT AND WAREHOUSE MANAGEMENT DEPARTMENT

The Procurement and Warehouse Management Department worked on the following items this month:

- 155 Purchase Orders were issued this month
- 68 Inventory Checkouts
- Prepared final weekly PO Invoicing Packets for submittal to A/P for payment
- Completed review of Procurement Technician and Buyer resumes
- Participated on the interviews for Procurement Technician and Buyer positions
- Assisted with various Activity Agreements/Task Orders/Amendments
- Attended Microsoft Office 365 Training
- Met with Safety Officer to discuss fire sprinkler/panel master contract
- Attended year-end Quarterly Safety meeting

Ongoing:

- Purchasing in support of O&M crews to maintain/replenish Warehouse stock
- Warehouse receiving, stocking, and distribution
- Inventory cycle counts
- Invoicing/vendor bills/vendor credits and processing/invoice disputes
- Routine janitorial activities at the TAO/TFO/JPP/Control Room facilities
- NetSuite bi-weekly meetings
- Bi-weekly staff meetings to discuss updates/issues
- Bi-weekly meeting with O&M Director to review project updates
- Bi-weekly COO Staff meetings
- Bi-weekly working sessions with Citrin Cooperman (NetSuite Consultant)
- Review/approve timesheets

INFORMATION TECHNOLOGY DEPARTMENT

The Information Technology Department worked on the following items this month:

Administrative Activities:

- Monthly FAC, WRC and BOD meetings
- Management and review of FY26 RO&M and EO&M budgets
- Support FY27 EO&M & RO&M budgets, regions 51 and 53
- Crafts Coordination meeting to discuss status of various projects and open SO's
- Review Budget to Actuals for Regions 51 & 53 FY26
- Create Blanket PO's for FY27
- Schedule Campus Security vendors site walks, SOW

General Network & Desktop Support:

- Desktop support per incident
- iNet confined space gas meter configuration
- Microsoft Office 365 rollout and training
 - Set conference rooms for training sessions TFO and LBAO
- Repair fiber converter and DCI phone x289

Ongoing:

- Prep new iPhones and iPads for MDM and deployment
- iPad(s) configured and deployed to Water Operations
- Android Tablets to ESHOP and craft teams for CMMS
- Conversion to Net Extender for VPN access to network
- Upgrade AV LBAO Board Room
- TAO Conference room refresh
- Desktop/printer/peripheral
 - 26-D0-FY24/FY25 laptop refresh
 - Surface Pro deployment
 - Rugged laptop order
- Servers
 - Performance monitoring
 - Prepping servers for redeployment and sandbox
 - LBFO AD server migration
 - System wide critical server patches deployed
- Document Management
 - Monthly Status meetings
 - Server data file inventory
 - Legal "Live" in DMS data migration continues
 - HR Dept. data migration interviews
 - Companywide Intro Training
- NetSuite
 - User and Administration
 - Bi-Weekly Implementation Team meetings
 - Monitor Citrin Cooperman activities for NetSuite
 - Gravity software
- Shepherd
 - Weekly Progress meetings
 - Continue testing tablets in field
 - Additional modifications to User roles
- Cybersecurity
 - Monitor Active Directory

- Monitor Symantec anti-virus management console
- Update Symantec definitions
- Update additional AV security settings
- Monitor Firewall logs and alerts
- Multi Factor Authentication
- Cybersecurity training and webinars
 - Cyber Readiness Institution Certification Course
- Monitor Knowbe4 Phishing Campaign
- Cybersecurity Team
 - Cybersecurity Incidence Response Plan
 - Disaster Recovery Plan
 - Business Continuity Plan
 - Tabletop Exercise Plan

- Monitor IBM (MAAS360) mobile device management
- Symantec message gateway server
- Review InfraGard dispatches – FBI Cybersecurity group
- Monitoring Darktrace Cybersecurity appliance in IT network
- Monitor and adjust Cloud immutable backups
- Monitor and adjust “Cold” air gapped local backups
- GPOs for domain administration and Cybersecurity
- DWR regarding use of fiber from a 1992 contract agreement
 - USBR contact DWR
 - Zoom, emails, phone calls
 - Gather requested info for DWR
 - Begin creation of requirements and SOW
- Data migration
 - GIS server migration Phase 2
- New asset control and tracking
- AP installs
 - OPP break room - Completed
 - OPP office and motor floor
 - LBFO office
 - SAC office
 - JPP control floor
- VLAN's for network segmentation
- AT&T discussions/negotiations for future terms
 - Replacing Unwired with FirstNet cellular to OPP and LBFO
 - Updates to existing copper analog lines
 - Updates to WAN and Internet discussions
- 26D0 Avaya phone system upgrades
 - Order VOIP for x229

SCADA DEPARTMENT

The SCADA staff worked on the following items this month:

Administrative Activities:

- InfraGard application process
- Monthly Crafts Coordination meeting

General SCADA Network Support:

- Troubleshoot annunciator OPP and SCADA alarms

- Repairing and developing alarms for SCADA A and B
 - OPP Annunciator troubleshooting and repairs
- JPP troubleshoot West tube totalizer
- JPP U5 SCADA alarm SEL relay mismatch
- Del Puerto NVRWP meter located at MP 37.33 Left
- Support for OPP Syphon house error
- Configured Screentech to Linux thin client
- Added features to Water Treatment Plant
 - Alt NF function
 - HMI animation for filters and pumps
 - Moved Hydro tank flowmeter info to Andon board
- Microsoft Office 365 and Document Management training

Ongoing:

- Installation of direct wireless connection to Syphon House with Ubiquity devices
 - More bandwidth temporarily until fiber pull is complete
- Bi-weekly review of DCI plans for SCADA and remote annunciation
- New Un-Wired circuit installed at Control Room Building.
- Continued writing scope for Aveva to Ignition conversion
 - Ignition conversion in progress
- Network segregation plan and design
- Continued Cybersecurity training
- Research gate encoder replacements to update EOL existing units
- OPC Network optimization and clean-up of obsolete devices
- Server Room
 - Upgrades of Operator A and B in progress
- DCI
 - Pump indicator, flows and UPS status info on display - Completed
 - U1 & U2 MWh conversion from new SEL relays - Completed
 - Upgrade 9 PLCs to version 15 - Completed
 - Edit start/stop logic in U1 through U6 PLC's
 - Verify logic function on U1 & U2 PLCs after contract work
 - U6 failure to stop-referred to Electric Shop
 - Added Tags to SCADA stations A & B and DCI PC
 - Added Tags to EOD scripts and Top Server
- OPP
 - Vibration sensor testing for replacement of outdated sensors
 - AT&T FirstNet to move SCADA data from OPP to Control Room
 - Support for Transformer Upgrade Project
 - Battery room sensors and venting controls
 - STOP Bit locked after Unit Shutdown - Completed
 - Alarms not appearing in Control Room
- DMC
 - AT&T FirstNet to start APN with DIGI devices
 - APN configuration and setup
 - Volta Wasteway
 - Convert to FirstNet
 - Level sensor received for testing
 - Flow Meter Replacement Research
 - Meter 115 move to FirstNet or Radio to Check
- JPP
 - Water treatment plant SCADA integration-completed
 - WTP created routine to alternate between filters and pumps

- Added Automation and animation to Andon boards
- Termination/SCADA connect
 - Scaling configuration and adjustments-Completed
- Andon board creation for monitoring
- Excitation Project support
 - Meeting with vendors and DHR Hydro
 - Build Proxmox virtual server
 - Provide settings from existing devices to vendors
- 26-M7; Siphon House communications
 - Received PLC parts for project
 - CCA panel equipment
 - New fiber to Siphon House to be pulled
 - C&I redlined CCA Panel - Complete
 - AutoCAD Drawings and wiring diagrams
 - Point to Point WIFI for temporary comms to accommodate pulling of existing control and signal lines to make room for fiber - Completed
 - awaiting new control cable to be pulled on WAPA poles
- 26-M8; Trash Rake
 - Received PLC parts for project
 - Started program rewrite and documentation
 - Fiber pulled from cable floor to trash rake panel
 - Fiber pulled from cable floor to server room
 - C&I terminated into SCADA Cabinet at trash rake
 - Fiber Hub installed at cable floor and cross patch server room to trash rake
 - Development of Headless HMI for control interface
 - Additional trash rake configs to accommodate concrete slab pours
 - Returned PLC controls back to Normal location operation
 - No additional work in January
- LBFO
 - Andon board configuration

HUMAN RESOURCE DEPARTMENT

The Human Resources Department worked on the following items this month:

General Administrative Activities:

- Active Recruitments
 - Mechanical Engineer
- Closed Recruitments
 - Buyer
 - Procurement Technician
- Resume/Candidate Reviews
 - Buyer
 - Procurement Technician
- Interviews/Skills Testing
 - Buyer
 - Procurement Technician
- Job Offers –
 - Plant Mechanic
 - Buyer

Training:

- Cybersecurity training tracking (all staff)
- Sexual Harassment Prevention training tracking (all staff)
- Defensive Driving training and tracking (all staff)
- Ethics training tracking (executive & supervisory staff)

- Workplace Violence Prevention training (all staff)
- Navigating reasonable accommodations
- Data management software training RiskStar (Property Insurance, JPIA)

Government Reporting:

- EEOC tracking/reporting
- Affirmative Action report tracking

Ongoing:

- Performance appraisal tracking
- FMLA notices/follow-ups
- COBRA notices/follow-ups
- Worker's Comp follow-ups
- Monthly safety points distribution
- Health benefits eligibility/employee assistance
- Job Description updates
- Policy updates
- Employment Law updates
- Maintain OSHA logs for calendar year
- PIV Cards (USBR)
- Wellness Program

EXTRAORDINARY O&M & CAPITAL PROJECTS



DELTA-MENDOTA CANAL (DMC)

Bridge Abutment Repair at MP 92.73 (FY21)

Status: No activity this month. Repair plan has been designed, and the conflicting PG&E line has been relocated. Project needs to be scheduled.

DMC Subsidence Correction Project

Status: SLDMWA continues to work closely with Reclamation on the DMC Subsidence Correction Project (Project) and is managing the \$2.4M CDM Smith Feasibility Study contract, the \$5.7M Upper DMC Design contract with USBR Technical Services Center (TSC), and a \$2.15M contract for utility locating and mapping along the Upper DMC. As approved by the Planning Committee, Phase 1 is the current focus. Phase 1 consists of 4 tasks, (1) Lining & Embankment Raise MP 3.5 to 7.2, (2) Liner Raises at Sag Locations, (3) Upper DMC Underwater Liner Repairs, and (4) Lower DMC Underwater Liner Repairs. Kiewit Construction was awarded a \$200,000 Construction Manager/General Contractor (CM/CG) Contract to perform preconstruction services for Tasks 1 & 2. Two primary outcomes are expected with this contract: 1) Early engagement with an experienced contractor to gain innovative solutions that will reduce time, materials, and cost; and 2) develop an open book cost estimate that will provide the Water Authority a clear path to the amount of work that will be done with the funds at hand. A kickoff meeting was held on February 9th to get the Kiewit team up to speed. It is anticipated that numerous workshops with various subject matter experts (SME) will be held to assist Kiewit in performing their evaluations. Kiewit has already presented an alternative solution to the Design Team and has preliminary approval for additional evaluation. Alternative designs amongst others will continue in evaluation with the end goal developing the Guaranteed Maximum Price (GMP), with the intent to award a construction contract up to the GMP at the May board meeting. A partnering workshop is schedule for mid-March.

Feasibility Study: Feasibility Study has been approved, and FONSI (Finding of No Significant Impact) and ROD (Record of Decision) are anticipated in early 2026. Continued coordination on Federal permitting efforts with Fish & Wildlife Services (FWS), and Army Corp of Engineers have resulted in the release of a Draft Biological Opinion (BO). State Historical Preservation Office (SHPO), Water Authority, and Reclamation have signed the Programmatic Agreement and are now consulting on the areas specific to Phase 1 activities. Once the BO is finalized, Reclamation will approve the FONSI and ROD to enable the start of preconstruction and construction activities.

Design Data Support: Staff continued to manage the Professional Services Agreement with Sandis Engineering (executed Aug 2024) for utility locating and mapping services. The Design team has received final deliverables and invoicing. The contract will be closed out substantially below budget. Final close-out activities of the contract are currently underway.

EXTRAORDINARY O&M and CAPITAL PROJECTS

Funding:

- CA Department of Water Resources (DWR): SLDMWA is currently in agreement with DWR for entire \$42M appropriation.
- Aging Infrastructure Act (AIA): \$25M awarded in FY23. \$50M awarded in FY24. Received notice of \$204M award for FY25 for a total award of \$279M. The Water Authority has requested to begin repayment negotiations with Reclamation and is awaiting action from Reclamation. Staff submitted a new application in July 2025 for the remaining balance of the Upper DMC. Award notices are pending.

DMC Solar Over Canals 5 Year Pilot Project – USBR Grant Funded

Status: No activity this month. Project is on hold until further notice.

DMC Underdrain Sedimentation Removal Project (FY25)

Status: No activity this month, project is on hold.

C.W. “BILL” JONES PUMPING PLANT (JPP)

JPP Excitation System & Control Cabinet Modernization

Status: Contract award was executed in August to Power Pros. The advance funding process with Reclamation has been established, with quarterly requests being submitted by the SLDMWA. SLDMWA and TSC continue to provide support and site access for design information. The 60% design meeting was completed in January on schedule. The 90% design meeting will be in March. Bi-weekly meetings are being held to review submittal status, requests for information (RFI's), and critical path items. The preliminary schedule includes an eight-month design process, six-month fabrication process, and four months of site work for each unit. Completion of the contract is anticipated by the end of 2028.

JPP Siphon Breaker Communication Upgrades (FY25)

Status: Project underway, see SCADA Department O&M Report

JPP Trash Rake Controls Modernization (FY25)

Status: Project underway, see SCADA Department O&M Report

JPP Machine Shop Crane Rehabilitation (FY25)

Status: No activity this month.

JPP Rehabilitate Coating on Pump Casings & Bifurcation (FY25)

Status: Staff is working closely with Gannett Fleming (GFT) on scheduling, planning, and executing the project. A formal Request for Proposal (RFP) was released on November 24th with two proposals received and evaluated by a technical team comprised of Water Authority and GFT staff. Hartman Walsh was issued a Notice of Intent to Award and staff brought the recommendation to award the contract to the Board in February. The Board approved the recommendation, and site work is scheduled to occur in April and May of 2026 during the anticipated reduced pumping period.

EXTRAORDINARY O&M and CAPITAL PROJECTS

JPP Plant Flow Metering System Rehabilitation (FY25)

Status: No activity this month.

JPP Sand Filter System Rehabilitation (FY25)

Status: Project is on hold as staff focuses on the O'Neill Sand Filter Project.

JPP Unit 5 Leak Investigation & Repair

Status: Pentair came onsite early November to perform an Advanced Machinery Health Survey on JPP Unit 5. This was to establish vibration levels and potential issues prior to disassembly. Sensors were placed throughout the pump and motor assembly, and data was collected. A report on their findings is pending. A task order has been added to the existing professional services agreement with GFT that encompasses the management of this project and will be done in coordination with the project to replace the coating on the JPP pump casing and bifurcation. A formal Request for Proposal (RFP) was released on November 24th with two proposals received and evaluated by a technical team comprised of Water Authority and GFT staff. The winning proposer was issued a Notice of Intent to Award and received board approval. Site work is scheduled to occur in April and May of 2026 during the anticipated reduced pumping period. Staff also prepared and solicited an informal RFP for impeller balancing, which was released December 8th with bids due January 8th with one proposal received from Unico. Given Unico's successful work history with the Water Authority, a Notice of Intent to award and contract was issued. A kickoff meeting with the Water Authority and all involved consultants and contractors is schedule to occur early March.

O'NEILL PUMPING/GENERATING PLANT (OPP)

Main Transformers Rehabilitation

Status: The Water Authority remains in contract with CEI to complete the Main Transformer Rehabilitation. To date, the Spare has been rehabilitated and will be used to swap into service to rehabilitate one transformer at a time. Various contracting and workmanship issues were encountered in October, and the spare was unable to be put into service. Since then, staff have been engaging closely with TSC, CVO, and CEI on ensuring the next swap is a success. CEI has submitted a lessons learned document with a work plan to ensure only quality work is performed and staff is reviewing it. The next outage is planned for mid-September and expected to last 9 days.

OPP Upgrades – Pump Bowl Fabrication & Governor Rehabilitation

Status: Staff continues to work with Pentair on Phase II of the contract. 100% design of the bowls and the governor have been received, and staff have reviewed and approved them in conjunction with USBR. Phase 1 is complete, and Phase 2 notice to proceed was issued to Pentair after the October board approval. Staff witnessed the factory acceptance testing of the hydraulic manifold for the governor system from November 11 - 14. The first bowl is scheduled to be

EXTRAORDINARY O&M and CAPITAL PROJECTS

delivered October 2026. Repayment negotiations occurred early December and executed by the Board and Reclamation mid-January 2026. An advance payment request was submitted to Reclamation to support the progress payments for this project.

OPP Upgrades – Unit Rewind

Status: No activity this month. Start of this project is contingent upon signing a repayment agreement for the IIJA funds. Staff submitted another IIJA application in July 2025.

OPP Upgrades – Unit Rehabilitation

Status: Staff are working with Pentair to develop a quote for the pump components and the work to be performed. The start of this project will be timed appropriately with the Unit Rewinds, Pump Bowl Fabrication, and Governor Rehabilitation projects as well as the availability of IIJA funds.

OPP Sand Filter System Rehabilitation Design (FY24)

Status: Staff is evaluating system performance requirements.

OPP Warehouse Building (Design & Construction)

Status: Reclamation requested and Water Authority staff provided the Scope of Work for the project. Staff is now focusing on developing a RFP for the design and construction of the building.

DELTA-MENDOTA CANAL/CALIFORNIA AQUEDUCT INTERTIE PUMPING PLANT (DCI)

DCI Motor Protection Relay Replacement (FY25)

Status: The new protective relays (SEL-710-5's) were procured in January 2025. Staff have uploaded and tested the relays with settings designed by Reclamation TSC. The updated relays were seen at the Eaton plant during the factory acceptance testing (FAT) for the motor controller sections which was performed in September. Units 1 & 2 replacement motor control panels included the new relays and have been installed and passed electrical tests. Installation of the new relays for Units 3, 4, 5 & 6 to be planned.

DCI HVAC System Rehabilitation/ Replacement (FY23)

Status: No activity this month.

DCI U1 & U2 Restoration and Plant Electrical Upgrades

Status: Two separate arc flash incidents occurred in summer 2024 resulting in the loss of the motor control panels for Units 1 and 2. Installation of new motor control panels was completed in December 2025 through an agreement involving Rexel, Contra Costa Electric and Eaton. The commissioning was performed by staff with CVO witnessing. Both units have been returned to service; however Reclamation has requested additional testing to be completed before fully accepting the work.

EXTRAORDINARY O&M and CAPITAL PROJECTS

In response to the arc flash incident, multiple other plant improvements were identified and SLDMWA, USBR, Ulteig Engineers and DHR Hydro have been working to complete them. Plant improvements completed to date include installation of Fire Alarm System, UPS, Synchronizing clock and Automatic Transfer Switch (ATS). Improvements to Annunciation and Protective Relays are still in process. Power Solutions performed SF6 breaker and Station Service Breaker tests. Fire Suppression Panel Replacement was completed in December. Staff have also been working on multiple tests and maintenance activities as required by USBR.

WATER OPERATIONS REPORTING





**San Luis & Delta-Mendota Water Authority
OPERATIONS SUMMARY**

NOTE: ALL FIGURES ARE IN ACRE FEET

	January-2026	January-2025
JONES PUMPING PLANT - PUMPED	220,125	198,438
DCI PLANT - PUMPED	6,524	14,503
DCI PLANT - RETURNED	0	0
O'NEILL P/G PLANT - PUMPED	197,367	150,597
O'NEILL P/G PLANT - GENERATED	0	114
DMC DELIVERIES	6,140	8,538
RIVER/WELL/RECYCLE WATER INTO DMC	6,583	1,606
MENDOTA POOL DELIVERIES	19,100	26,462
SHASTA RESERVOIR STORAGE	3,642,600	3,492,500
SAN LUIS RESERVOIR STORAGE	1,597,129	1,543,619
* FEDERAL SHARE	607,966	622,841

	January-2026	January-2025
SAN LUIS UNIT DELIVERIES	2,166	2,836
SAN LUIS UNIT WELL WATER	0	0
SAN FELIPE UNIT DELIVERIES	7,451	6,315

Jones Pumping Plant monthly average = 3,580 cfs



**San Luis & Delta-Mendota Water Authority
Monthly Deliveries
January 2026**

Date: 2/10/26

District/Other	Total Available Water into System (INCOMING) (Acre Feet)	AG/Refuge Deliveries (Acre Feet)	M & I Deliveries (Acre Feet)	Total Deliveries (OUTGOING) (Acre Feet)
Total Pumped @ Jones Pumping Plant	220,125			
Total Pumped @ DCI	(6,524)			
Total Reversed @ DCI	0			
City of Tracy		0	0	0
Byron Bethany I.D.		6	1	7
West Side I.D.		0	0	0
Banta Carbona I.D.		0	0	0
West Stanislaus I.D.		0	0	0
Patterson I.D.		0	0	0
Del Puerto W.D.		33	2	35
Central California I.D. - above check #13		0	0	0
Santa Nella County Water District		0	0	0
Volta Wildlife Mgmt. Area (Fish & Game)		619	0	619
Fish & Wildlife (Volta) Santa Fe - Kesterson		0	0	0
Grasslands W.D. (Volta)		0	0	0
Total Pumped @ O'Neill PP	(197,367)			
Total Generated @ O'Neill PP	0			
Central California I.D. - below check #13		635	0	635
Grasslands W.D. (76.05-L)		734	0	734
Fish & Game Los Banos Refuge (76.05-L)		765	0	765
Fish & Wildlife Kesterson (76.05-L)		916	0	916
Freitas Unit (76.05-L)		1,145	0	1,145
Salt Slough Unit (76.05-L)		840	0	840
China Island (76.05-L)		173	0	173
San Luis W.D. - below check #13		242	0	242
Panoche W.D.		1	2	3
Eagle Field W.D.		0	0	0
Oro Loma W.D.		0	0	0
Mercy Springs W.D.		0	0	0
Firebaugh Canal W.D. (D.M.C.)		26	0	26
River and Groundwater well pump-in	4,338			
North Valley Regional Recycled Water Program	2,245			
Change in Canal Storage	236			
Wasteway Flushing and Spill	0			
Total Available in Delta-Mendota Canal	23,053			
TOTAL DELIVERY FROM DELTA-MENDOTA CANAL	(6,140)	6,135	5	6,140
Theoretical DMC Delivery to Mendota Pool	16,913			
Total DMC Calculated Delivery to MP	11,817			
Estimated (Loss) or Gain in DMC	(5,096)			
Estimated % Loss or Gain in DMC	-2.25%			



**San Luis & Delta-Mendota Water Authority
Monthly Deliveries
January 2026**

<u>District/Other</u>	Total Available Water into System (INCOMING) (Acre Feet)	AG/Refuge Deliveries (Acre Feet)	M & I Deliveries (Acre Feet)	Total Deliveries (OUTGOING) (Acre Feet)
Estimated DMC Inflow to MP	11,817			
Mendota Pool Groundwater Well Pump-In	238			
(+)SJRRP Releases into Mendota Pool	9,574			
(+)Available Flood Releases from Friant into Mendota Pool	0			
(+)Other San Joaquin River Water	0			
(+)Kings River Flood Releases into the Mendota Pool	0			
<u>Mendota Pool Delivery Information</u>				
<u>Exchange Contractors:</u>				
Central California Irrigation District (CCID)		1	0	1
Columbia Canal Company (CCC)		0	0	0
Firebaugh Canal Water District (FCWD)		0	0	0
San Luis Canal Company (SLCC)		0	0	0
<u>Refuge:</u>				
Conveyance Losses		1,039	0	1,039
Calif Dept of F/G-LB Unit (CCID)		25	0	25
Calif Dept of F/G-LB Unit (SLCC)		249	0	249
Calif Dept of F/G-Salt Slough Unit (CCID)		27	0	27
Calif Dept of F/G-China Island Unit (CCID)		6	0	6
US Fish & Wildlife-San Luis Refuge (SLCC)		3,981	0	3,981
US Fish & Wildlife-Freitas (CCID)		37	0	37
US Fish & Wildlife-Kesterson (CCID)		30	0	30
Grasslands WD (CCID)		31	0	31
Grasslands WD (SLCC)		848	0	848
Grasslands (Private)		229	0	229
San Luis WD Conveyance (CCID)		0	0	0
<u>San Joaquin River Restoration:</u>				
SJRRP		9,114	0	9,114
<i>Other: (see MP Operations Report)</i>		3,483	0	3,483
<i>Total Available Water in Mendota Pool</i>	21,629			
TOTAL DELIVERY FROM MENDOTA POOL	(19,100)	19,100	0	19,100
Estimated (Loss) or Gain in Mendota Pool	(2,529)			
Estimated % Loss or Gain in Mendota Pool	-11.69%			
Total System Delivery	(25,240)			
Total Estimated System (Loss) or Gain	(7,625)			
Total Estimated % System Loss or Gain	-3.22%			



Jones Pumping Plant
January - 2026

Date	# OF UNITS	TIME ON/OFF	AVG DAILY CFS
1	4	Continuously	3573
2	4	Continuously	3537
3	3	Continuously	2717
4	3	Continuously	2691
5	4	Continuously	3500
6	4	Continuously	3514
7	5	Continuously	4199
8	5	Continuously	4217
9	5	Continuously	4177
10	5	Continuously	4170
11	5	Continuously	4179
12	5	Continuously	4187
13	4	Continuously	3496
14	4	Continuously	3500
15	4	Continuously	3499
16	4	Continuously	3503
17	4	Continuously	3498
18	4	Continuously	3493
19	4	Continuously	3494
20	4	Continuously	3481
21	4	Continuously	3481
22	4	Continuously	3485
23	4	Continuously	3485
24	4	Continuously	3481
25	4	Continuously	3474
26	4	Continuously	3471
27	4	Continuously	3481
28	4	Continuously	3487
29	4	Continuously	3496
30	4	Continuously	3505
31	4	Continuously	3508
AVG CFS for the month			3580



NON-PROJECT WATER CREDITS REPORT
 (ALL FIGURES IN ACRE FEET)
 January 2026 WA Credits

Date: 2/5/26

CREDITS UNDER WARREN ACT CONTRACTS									
Turnout	Start Meter Reading	End Meter Reading	Factor	Adjust	District	Total	Less 5%	Month	Year
3.32-R1	0	0	1	0	BBID	0	0	0	0
3.32-R2	0	0	1	0	BBID	0	0	0	0
3.32-R3	19,254	19,254	1	0	BBID	0	0	0	3,478
13.31-L	4,804	4,804	1	0	BBID	0	0	0	0
15.11-R	3,609	3,609	1	0	BBID	0	0	0	36
20.42-L	58,855,723	59,582,043	1	0	BCID	0	0	0	0
20.42-L	58,855,723	59,582,043	1	0	USBR/FWA	2,229	0	2,229	16,364
21.12-L	990	990	1.01	0	DPWD	0	0	0	0
21.86-L	771	771	1	0	DPWD	0	0	0	0
24.38-L	3,081	3,081	1	0	DPWD	0	0	0	0
29.95-R	1,342	1,342	0.87	0	DPWD	0	0	0	0
30.43-L	7,464	7,464	1	0	DPWD	0	0	0	0
30.43-R	2,123	2,123	0.92	0	DPWD	0	0	0	0
30.95-L	2,160	2,160	1.03	0	DPWD	0	0	0	0
31.31-L1	89,366	89,366	1	0	WSTAN	0	0	0	1,449
31.31-L2	89,366	89,366	1	0	DPWD	0	0	0	0
31.31-L3	89,366	89,366	1	0	PID	0	0	0	0
31.60-L	8,183	8,183	0.93	0	DPWD	0	0	0	0
32.35-L	1,807	1,807	0.86	0	DPWD	0	0	0	0
33.71-L	761	761	0.94	0	DPWD	0	0	0	0
36.80-L	1,856	1,856	1	0	DPWD	0	0	0	0
37.10-L	3,875	3,875	0.94	0	DPWD	0	0	0	0
37.32-L	2,653	2,653	0.91	0	DPWD	0	0	0	0
42.50-R	0	0	0.96	0	DPWD	0	0	0	0
42.53-L	8,136,916	8,228,784	1	0	PID	0	0	0	0
42.53-L	8,136,916	8,228,784	1	0	DPWD	0	0	0	0
42.53-L	8,136,916	8,228,784	1	0	USBR/FWA	2,109	0	2,109	8,062
43.22-L	55	55	1	0	DPWD	0	0	0	0
48.97-L	881	881	1	0	SLWD	0	0	0	373
50.46-L	6,026	6,026	1.07	0	DPWD	0	0	0	0
51.00-R	297	297	0.89	0	DPWD	0	0	0	0
51.66-L	3,435	3,435	0.98	0	DPWD	0	0	0	0
52.40-L	4,966	4,966	1	0	DPWD	0	0	0	0
58.28-L	3,371	3,371	1.02	0	SLWD	0	0	0	0
58.60-L	917	917	0.96	0	DPWD	0	0	0	0
58.73-R	494	494	1	0	DPWD	0	0	0	0
64.85-L	1,662	1,662	0.72	0	DPWD	0	0	0	0
UPPER DMC SUB TOTAL								4,338	29,762



NON-PROJECT WATER CREDITS REPORT

(ALL FIGURES IN ACRE FEET)

January 2026 WA Credits

CREDITS UNDER WARREN ACT CONTRACTS									
Turnout	Start Meter Reading	End Meter Reading	Factor	Adjust	District	Total	Less 5%	Month	Year
78.31-L	4,469	4,469	1.08	0	SLWD	0	0	0	0
79.12-R	6,051	6,051	0.91	0	SLWD	0	0	0	87
79.13-L	1,546	1,546	1	0	SLWD	0	0	0	156
79.13-R	5,033	5,033	1.08	0	SLWD	0	0	0	56
79.60-L	7,413	7,413	0.84	0	SLWD	0	0	0	140
80.03-L	840	840	0.94	0	SLWD	0	0	0	0
80.03-R	717	717	1.05	0	SLWD	0	0	0	0
98.60-R	14,194	14,194	1	0	PANOCH/MS	0	0	0	0
98.74-L	5,695	5,695	1.14	0	PANOCH/MS	0	0	0	0
99.24-L	10,493	10,493	0.92	0	PANOCH/MS	0	0	0	0
100.70-L	6,211	6,211	1	0	PANOCH/MS	0	0	0	0
102.04-R	4,090	4,090	1	0	WIDREN WD	0	0	0	0
LOWER DMC SUB TOTAL								0	439
WARREN ACT CONTRACT CREDIT TOTAL								4,338	30,201
TOTAL GROSS PUMP-IN								CREDIT	
TOTAL (BYRON BETHANY IRRIGATION DISTRICT)						0	0	36	
TOTAL (BANTA CARBONA IRRIGATION DISTRICT)						0	0	0	
TOTAL (DEL PUERTO WATER DISTRICT)						0	0	0	
TOTAL (WEST STANISLAUS IRRIGATION DISTRICT)						0	0	0	
TOTAL (PATTERSON IRRIGATION DISTRICT)						0	0	0	
TOTAL (SAN LUIS WATER DISTRICT)						0	0	812	
TOTAL (PANOCH/MS WATER DISTRICT)						0	0	0	
TOTAL (MERCY SPRINGS WATER DISTRICT)						0	0	0	
TOTAL (WIDREN WATER DISTRICT)						0	0	0	
Other Warren Act Conveyance Credit Totals									
Del Puerto Water District:						0	0	0	
Banta Carbona Irrigation District:						0	0	0	
West Stanislaus Irrigation District:						0	0	1,449	
Byron Bethany Irrigation District:						0	0	3,478	
Patterson Irrigation District:						0	0	0	
San Joaquin River Restoration Pump Back BCID:						2,229	2,229	16,364	
San Joaquin River Restoration Pump Back PID:						2,109	2,109	8,062	
Central California Irrigation District L.B. Creek Diversion Structure						0	0	100	
Grassland Water District L.B. Creek Diversion Structure						0	0	5319	
San Luis Water District L.B. Creek Diversion Structure						0	0	0	



MENDOTA POOL OPERATIONS
2026
 ALL FIGURES IN ACRE-FEET

Date: 2/5/26

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
FRESNO SLOUGH	0												0
TPUD	0												0
JAMES I.D.	249												249
WESTSIDE AGRICULTURE ₃	1,611												1,611
M.L. DUDLEY & INDART ₁	32												32
MID VALLEY (Kings River)	0												0
REC. DIST. 1606	0												0
STATE FISH & WILDLIFE	982												982
TRACTION	299												299
UNMETERED	30												30
Total	1,311												1,311
COELHO FAMILY TRUST ₂	280												280
TRANQUILITY I.D.	0												0
WESTLANDS LATERAL-6	0												0
WESTLANDS LATERAL-7	0												0
CARVALHO TRUST	0												0
TOTAL	3,483	0	3,483										

NUMBERS SHOWN IN **BOLD** WERE REVISED AFTER DISTRIBUTION OF REPORT

1 aka COELHO-GARDNER-HANSEN 2 aka TERRA LINDA FARMS 3 aka MEYERS FARMING

Article 215 Water

n/a

Kings River Water

n/a

Duck Clubs (Percent Full)

BECK	120	PATOS	COLE	TRANQUILITY	1 ACRE
100%	100%	100%	0%	100%	100%

January
 DMC Inflow 11,817 AF
 James Bypass Flows 0 AF

May
 DMC Inflow AF
 James Bypass Flows 0 AF

September
 DMC Inflow AF
 James Bypass Flows 0 AF

February
 DMC Inflow AF
 James Bypass Flows 0 AF

June
 DMC Inflow A.F
 James Bypass Flows 0 AF

October
 DMC Inflow AF
 James Bypass Flows 0 AF

March
 DMC Inflow AF
 James Bypass Flows 0 AF

July
 DMC Inflow AF
 James Bypass Flows 0 AF

November
 DMC Inflow AF
 James Bypass Flows 0 AF

April
 DMC Inflow AF
 James Bypass Flows 0 AF

August
 DMC Inflow AF
 James Bypass Flows AF 0

December
 DMC Inflow AF
 James Bypass Flows 0 AF

**TABLE 19: GOVERNOR EDMUND G. BROWN CALIFORNIA AQUEDUCT
SAN LUIS FIELD DIVISION MONTHLY DELIVERIES**

Updated 02.09.2026

JANUARY 2026

REACH TOTALS	POOL	INFLOW INTO AQUEDUCT	CUSTOMERS	AMOUNT IN AF
R3A 7451			Parks & Rec. @ San Luis Reservoir	0
			Santa Clara Valley Water District	5308
			Casa de Fruta (Santa Clara Valley Water District)	0
			San Benito Water District	2143
R3 365	13		CDFW @ O'Neill Forebay	67
	13		Parks & Rec. @ O'Neill Forebay	0
	13		Cattle Program @ O'Neill Forebay	1
	13		Santa Nella County Water District	13
	13		San Luis Water District	284
R4 4853	14		City of Dos Palos	132
	14		Pacheco Water District	17
	14		San Luis Water District	150
	14		Panoche Water District	49
	15		San Luis Water District	97
	15		Panoche Water District	1489
	15		Westlands Water District	2919
R5 8861	16		CDFW @ Lat. 4L (Pilibos)	0
	16		CDFW @ Lat. 4L	0
	16		CDFW @ Lat. 6L	0
	16		CDFW @ Lat. 7L	0
	16		Westlands Water District	2256
	17		Westlands Water District	1874
	18		DWR Truck @ 13R	0
	18		City of Coalinga	369
	18		Pleasant Valley Pumping Plant	2046
	18	10	Westlands Water District	2316
R6 4884	19		Alta Gas	0
	19		City of Huron (P&R-Area 11) @ 22R	0
	19		DWR Water Truck @ 22R/CDFW @ 22R	0
	19		Lemoore N.A.S. thru WWD 28L,29L,&30L	73
	19		Kings County thru WWD 30L	0
	19		Westlands Water District	4811
R7 3909	20		City of Huron @ 23R	47
	20		DWR Water Truck @ 23R	1
	20		Westlands Water District	2575
	21		City of Avenal	150
	21		Kings County thru WWD 37L,38L	0
			Westlands Water District	1136
30323		10	<---TOTALS--->	30323

TOTALS BY CUSTOMERS

Inflow Into Aqueduct:

0 AF TOTAL for PUMP-IN
10 AF TOTAL for FLOOD

Santa Nella County Water District	13
Pacheco Water District	17
San Luis Water District	531
Panoche Water District	1538
Westlands Water District	19933
AltaGas	0
City of Huron @ 23R	47
City of Huron (P&R/Area 11 @ 22R)	0
Lemoore N.A.S. thru WWD @ 28L,29L&30L	73
Kings County thru WWD Laterals	0
City of Avenal	150
City of Dos Palos	132
City of Coalinga	369
CDFW @ O'Neill Forebay	67
San Felipe -Pacheco Tunnel	7451
CDFW @ 4L, 6L, 7L	0
DWR Water Truck @ 23R	1
Parks & Recreation	0
Cattle Program @ O'Neill Forebay	1

Customers Total: 30323

Pool 12 - Reach 2B
VA Turnout Use AF = 0



Monthly Availability Report

CW "Bill" Jones Pumping Plant

January - 2026

Unit #	Max Hours	Scheduled Outages (1)	%	Unscheduled Outages (2)	%	Over-all Availability %	Starts	Comments
							Pump	
Unit-1	744	0.0	0.00%	0.0	0.00%	100.00%	1	
Unit-2	744	0.0	0.00%	0.0	0.00%	100.00%	0	
Unit-3	744	0.0	0.00%	0.0	0.00%	100.00%	0	
Unit-4	744	0.0	0.00%	0.0	0.00%	100.00%	1	
Unit-5	744	641.7	86.25%	0.0	0.00%	13.75%	0	Rewind Warranty Inspection 1/5/2026 C 26-JP-02
Unit-6	744	0.0	0.00%	0.0	0.00%	100.00%	0	
Total	4464	641.7	14%	0.0	0.00%	86.00%	2	

Notes:

(1) Planned maintenance

(2) Emergency outages and maintenance performed with less than 24 hours advance notice



Monthly Availability Report

O'Neill Pump/Generating Plant

January - 2026

Unit #	Max Hours	Scheduled Outages (1)	%	Unscheduled Outages (2)	%	Over-all Availability %	Starts		Comments
							Pump	Gen	
Unit-1	744	0.0	0.00%	0.0	0.00%	100.00%	0	0	
Unit-2	744	0.0	0.00%	0.0	0.00%	100.00%	0	0	
Unit-3	744	0.0	0.00%	0.0	0.00%	100.00%	1	0	
Unit-4	744	0.0	0.00%	0.0	0.00%	100.00%	0	0	
Unit-5	744	0.0	0.00%	0.0	0.00%	100.00%	0	0	
Unit-6	744	0.0	0.00%	0.0	0.00%	100.00%	0	0	
Total	4464	0.0	0%	0.0	0.00%	100.00%	1	0	

Notes:

(1) Planned maintenance

(2) Emergency outages and maintenance performed with less than 24 hours advance notice



Monthly Availability Report

DCI Pumping Plant

January - 2026

Unit #	Max Hours	Scheduled Outages (1)	%	Unscheduled Outages (2)	%	Over-all Availability %	Starts	Comments
							Pump	
Unit-1	744	0.0	0.00%	133.6	17.96%	82.04%	2	1/6/2027 Availible 13:39
Unit-2	744	0.0	0.00%	221.5	29.77%	70.23%	1	1/6/2027 Availible 13:39
Unit-3	744	6.8	0.91%	0.0	0.00%	99.09%	2	1/02/26 07:43-14:30 Planned SF6 gas testing
Unit-4	744	6.8	0.91%	0.0	0.00%	99.09%	2	1/02/26 07:43-14:30 Planned SF6 gas testing
Unit-5	744	6.8	0.91%	0.0	0.00%	99.09%	2	1/02/26 07:43-14:30 Planned SF6 gas testing
Unit-6	744	6.8	0.91%	83.5	11.22%	87.87%	2	1/02/26 07:43-14:30 Planned SF6 gas testing
Total	4464	27.2	1%	438.6	9.83%	89.17%	11	

Notes:

(1) Planned maintenance

(2) Emergency outages and maintenance performed with less than 24 hours advance notice

JONES PUMPING PLANT UNIT 5 IMPELLER REMOVAL



**Jones Pumping Plant
Unit 5 Impeller Removal
February 26-27, 2026**



Impeller cover plate and pump bearing housing rigged and ready to lift.



Impeller being lifted through the unit opening.
(1/4" clearance around circumference)



Impeller completely removed from structure.



Impeller relocated using the 21-ton crane.
(Weight of impeller and shaft is 20.5 tons)

**Jones Pumping Plant
Unit 5 Impeller Removal
February 26-27, 2026**



Proud crew that performed the lift. This impeller was previously removed in 1982.